



1Q23 Results Presentation

May 3rd, 2023

15:00 CET | 14:00 UK / Lisbon

www.edpr.com



SABUGAL, PT
Mina de Orgueirel

Agenda

- 1 Update on Strategy Execution
- 2 1Q23 Results
- 3 Closing Remarks
- 4 Annex

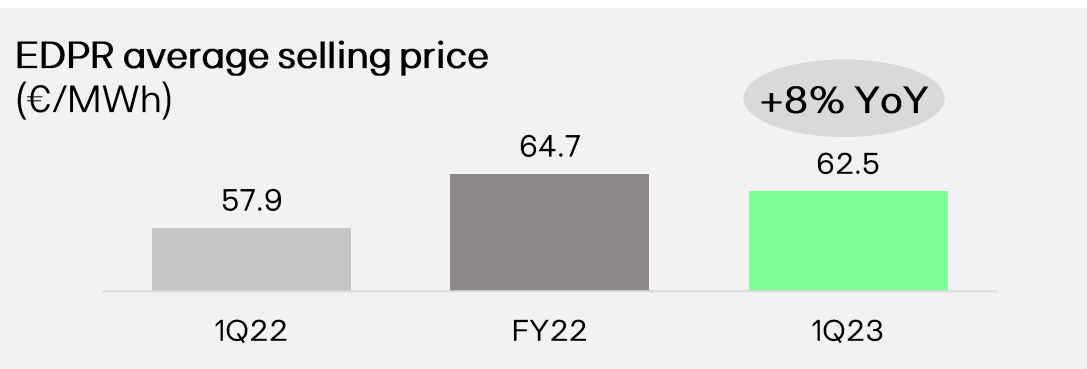
Update on Strategy Execution

Sound top line performance driven by capacity growth, pricing updates

- Revenues +24% to €706m: inst. capacity +5%, renewables generation +11%, avg. selling price +8%
 - EBITDA +14% to €448m with all the 4 regional hubs contributing to YoY growth
 - Net Profit flat YoY at €65m with higher financial costs impacted by volatile forex mark-to-market
-
- Gross Investments of €1bn in 1Q23, more than 80% in Europe and North America, with record 5.0 GW of renewables under construction as of Mar23, well diversified by countries and technologies
 - New capacity secured through PPAs of +1.5 GW over the last 2 months post CMD, increasing total secured capacity to 8.5 GW (50% of the 17 GW target capacity additions for 2023–26)
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- New script dividend program (ex-rights May 9th): A more flexible and attractive dividend policy
 - Option between receive new shares (1 bonus share per each 75 shares), or cash (€0.265/share)

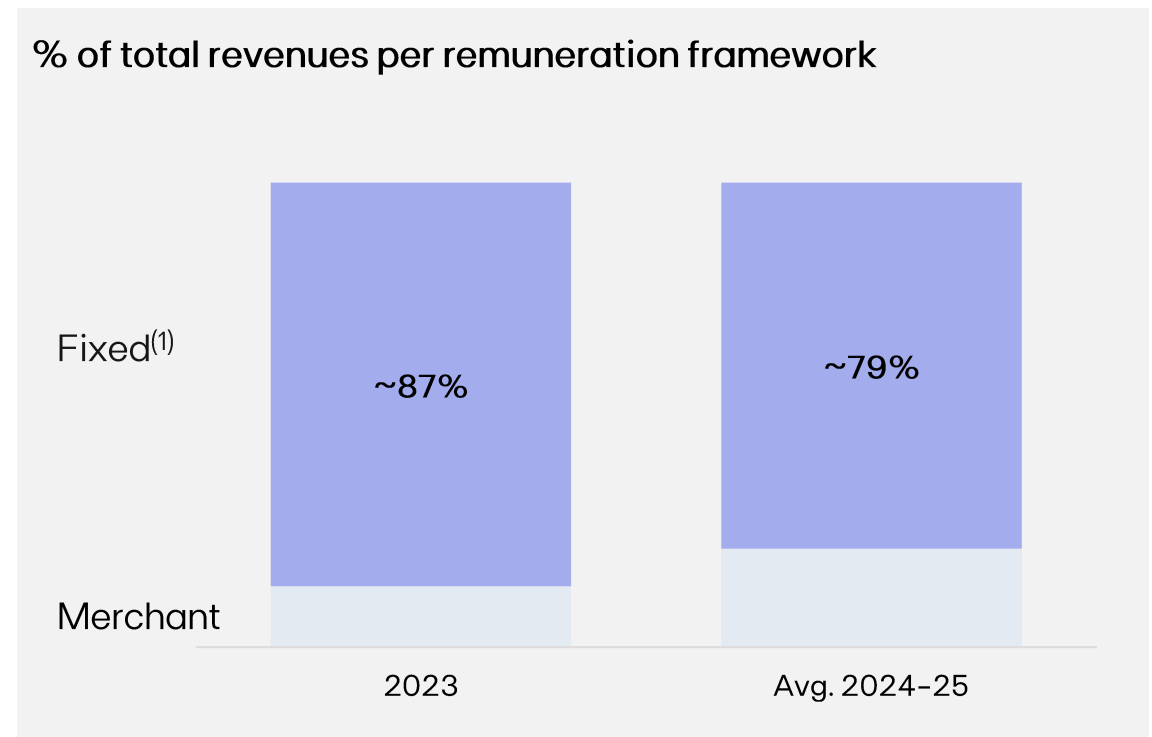
Avg. selling price +8% on new PPAs, inflation updates and gradual hedges roll over, contracted revenues at ~90% for 23 ~80% for 24-25

Avg. selling price increase supported by new PPAs, inflation updates and hedging roll over



- ✓ Electricity prices in Europe easing in beginning of 2023 however remaining high vs. pre-pandemic levels
- ✓ Avg. selling price driven by Europe (+22%) mostly supported by Iberia, US (+3%) driven by new PPAs, Brazil penalized by merchant nose ahead of PPAs
- ✓ Short-term easing of wholesale electricity prices imply **lower costs with regulatory clawbacks**

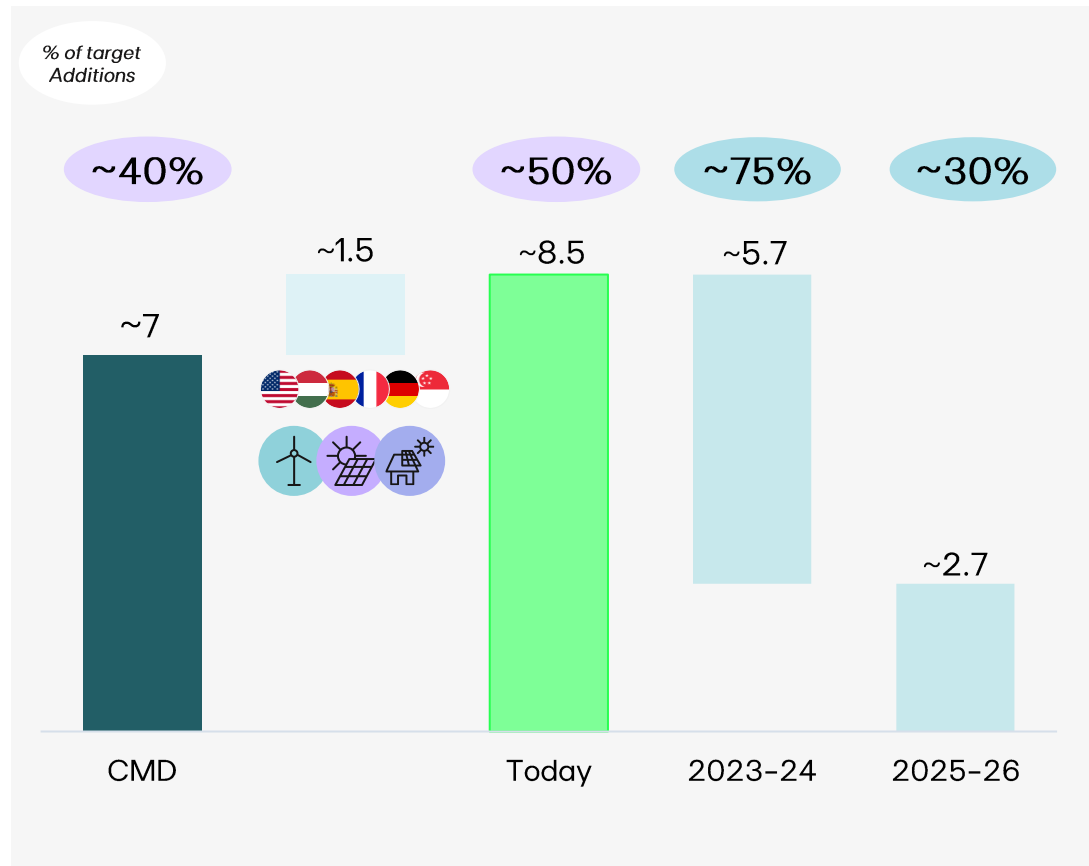
EDPR maintaining its low-risk profile with fixed revenues long term contracted



(1) Includes hedging, regulated, CfDs and PPAs

Active PPA market with EDPR securing +1.5 GW since CMD rising secured capacity to 8.5 GW; 75% of the target additions for 23–24

Secured Capacity for 2023–2026 (GW)



Growth of secured capacity supported by strong renewables demand and mostly driven by corporate PPAs...

- ✓ +1.5 GW secured in March & April diversified by 6 markets, mainly in EU and US, and 3 technologies (wind onshore, solar centralised and solar distributed)
- ✓ 8.5 GW or ~50% of the 17 GW capacity targeted for the 23–26 already secured and ~75% of the capacity for 2023–24

...public support (US IRA, EU Green Deal) and global decarbonisation targets continue to be enablers for renewables growth

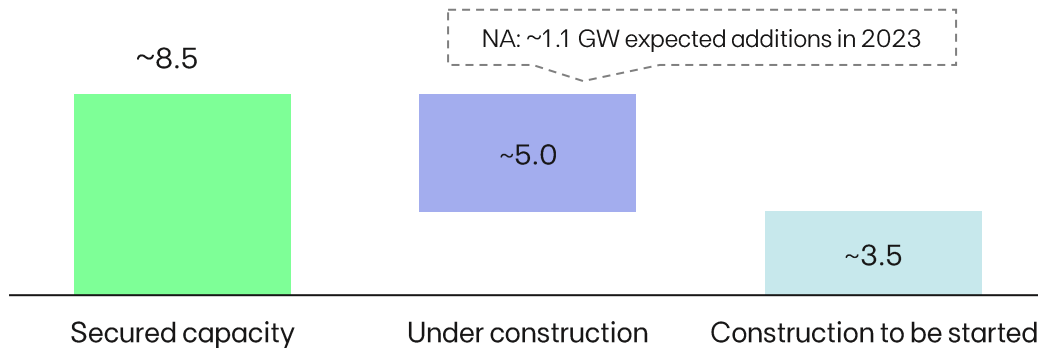
- ✓ Framework agreement with Google leveraging of Impact RECs to develop up to 500 MW of solar DG in US for underserved communities⁽¹⁾
- ✓ Selected by corporates for having best ESG practices linked to our projects, with ~2 GW of PPAs under negotiation

Note: Secured refers to renewables capacity that has long-term contracted remuneration (PPA, CfD, or other) or FiD approved

(1) Google agreement includes purchase commitment for Impact RECs during 15y. Impact RECs is a Renewable Energy Credit generated and eligible in a project's respective compliance market with additional covenants certifying community investment. It is a premium product, acquired by purchasers concerned with both renewable generation and community investment

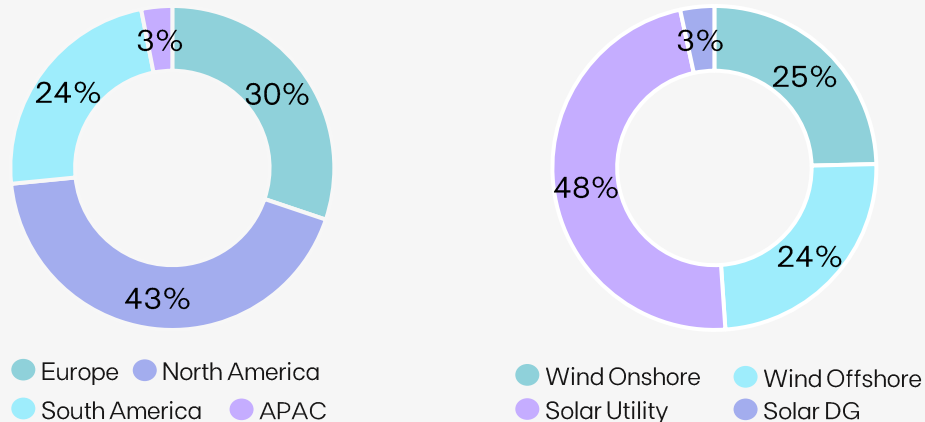
Record capacity under construction with 5 GW of wind and solar to be delivered during 2023 and beyond

Secured Capacity breakdown by state of development (%)



- ✓ Expected 2023 capacity additions at ~3 GW, diversified across EDPR's key markets (of which ~1.1 GW in US)
- ✓ One specific Asian solar modules supplier taking more time than expected to fulfil CBP⁽¹⁾ documentation requests on UFLPA: ~0.9 GW on solar PV installations in US moving from 23 to 24

Capacity under construction well diversified (%)



- ✓ Reinforced diversification in solar supply chain : 2024 COD US projects sourced from 5 different suppliers; 1.5 GW contracted with US manufacturer First Solar for projects post 2024
- ✓ Strong growth ahead of US based solar modules manufacturing +48 GW of factories under construction /announced⁽²⁾ (>5x vs. current capacity)

(1) Customs and Border Protection. Regulation is in place since June 21st: Uyghur Forced Labor Prevention Act (UFLPA)

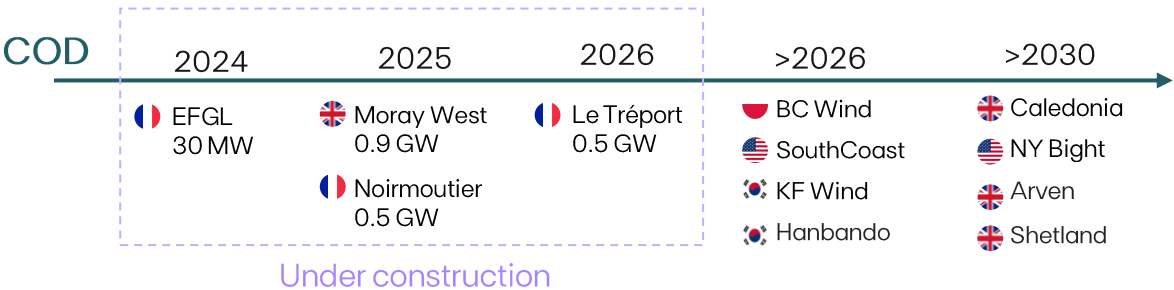
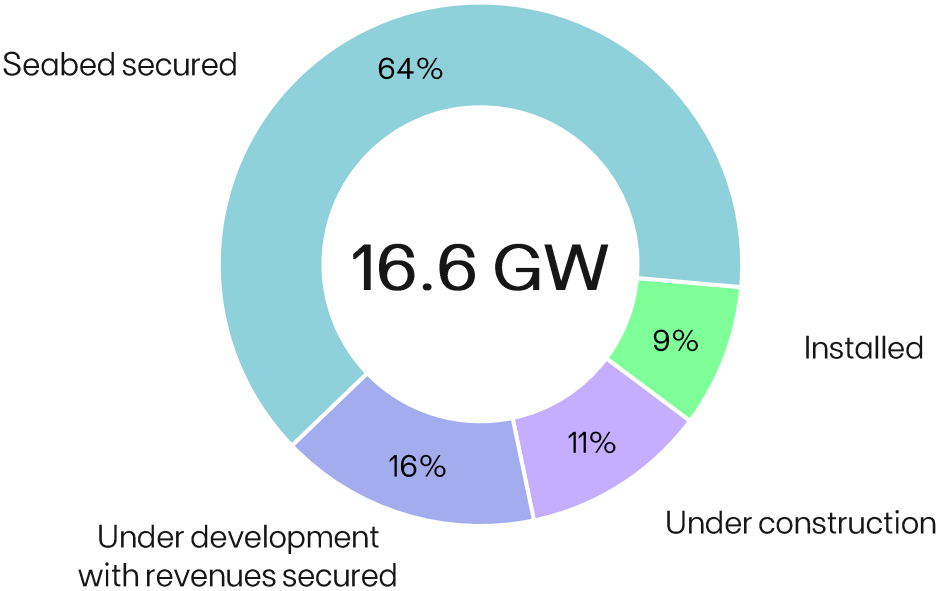
(2) According to SEIASEIA Solar & Storage Supply Chain Dashboard

Offshore wind: +1.8 GW under construction in UK and France for COD in 24–26 with inflation linked revenues



- ✓ French projects **Nourmountier and Le Tréport (992 MW)** achieved **FiD approval** and started construction phase
- ✓ UK project **Moray West (882 MW)** achieved **financial closing**
- ✓ Sound economics **supported by inflation linked revenues**, with clear **visibility on CAPEX/supply chain**
- ✓ Substantial **growth opportunities** currently under analysis with upcoming tenders

Strong portfolio with 20% installed and under construction



Resilient profile in a macro environment with higher interest rates, both in terms of evolution of interest costs and asset rotation gains

Despite current high yields environment...

... RES assets continue attracting the market

- ✓ 76% financial debt at **fixed rate**
- ✓ **Variable** debt mainly **from Brazil** (inflation linked revenues)
- ✓ €1bn @ 1.8% and \$1bn @ 2.6% 5 year benchmark rate **pre-hedged** for 2023-24
- ✓ Successful **equity raise of €1bn** in Mar23 to fund 23-26 growth plan reinforcing EDPR capital structure

Asset Rotation transactions for 2023 launched and **on track** to deliver expected returns

Ongoing processes continue to show **high market appetite** for RES portfolios, despite high yields, strongly driven by **ESG angle and growth prospects**

Brazilian transaction closed in January 2023 (260 MW sold to COPEL) with proceeds entering in 1Q23⁽¹⁾

(1) Proceeds from 2022 Asset Rotation in Brazil entering in 1Q23 of ~€180m

EDPR is the largest EU listed 100% renewables player with ESG at the core of its strategy and operations

We are continuously seeking initiatives aligned with the Company's business and strategy...

Boosting decarbonization by setting Net-Zero science-based targets

EDPR has recently committed to set near-term targets by 2030 & net-zero targets by 2040 through SBTi⁽¹⁾



Environment

	1Q23	Δ% YoY
Revenues aligned with EU Taxonomy (%) ⁽²⁾	99.5%	–
Capex aligned with EU Taxonomy (%) ⁽²⁾	99.5%	–
CO ₂ avoided (kt) ⁽³⁾	5,919	+4%

... while being recognized by the strong commitment to our people, fostering diversity and inclusion

Recognitions of our People policies & practices during the first quarter

2023 Bloomberg GEI⁽⁴⁾, 2023 Top Employer Europe, Brazil and Colombia, and Top Workplace 2023 in the US



Social

	1Q23	Δ % YoY
Total number of employees (#)	3,098	+10%
Women employees (%)	33%	+0.4pp
Women in leadership (%)	29%	+1pp

(1) Science Based Targets initiative, which is currently revising EDPR's commitment letter;

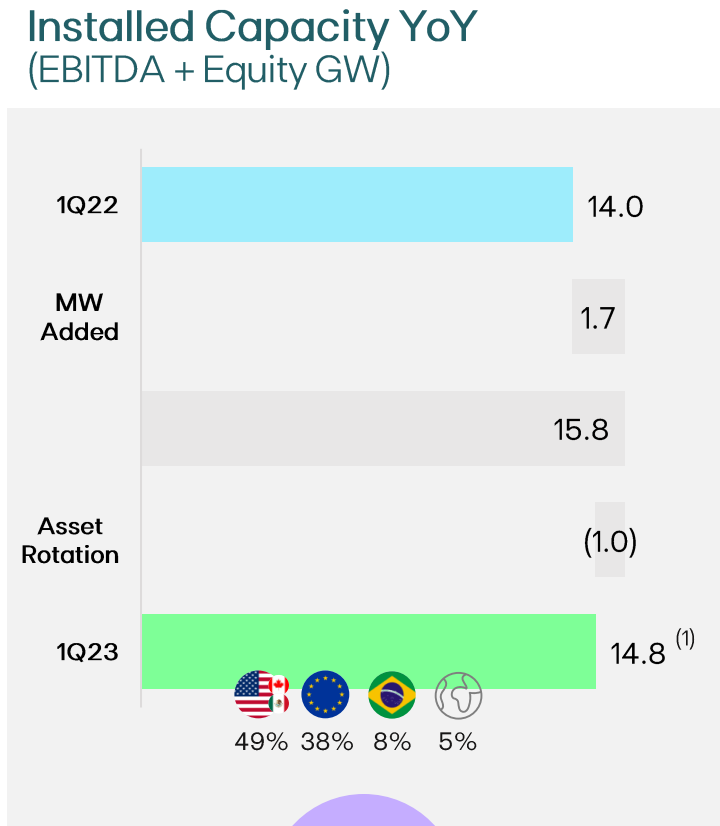
(2) Annual indicator, calculated and audited for the first time in 2022;

(3) Calculated as energy generation * CO₂ eq. emission factors of each country/state within the US (which vary in accordance with the country/state's energy mix);

(4) Bloomberg Gender-Equality Index.

1Q23 Results

EDPR begins the year delivering strong operational performance on the back of 1.7 GW of new additions leading to higher production



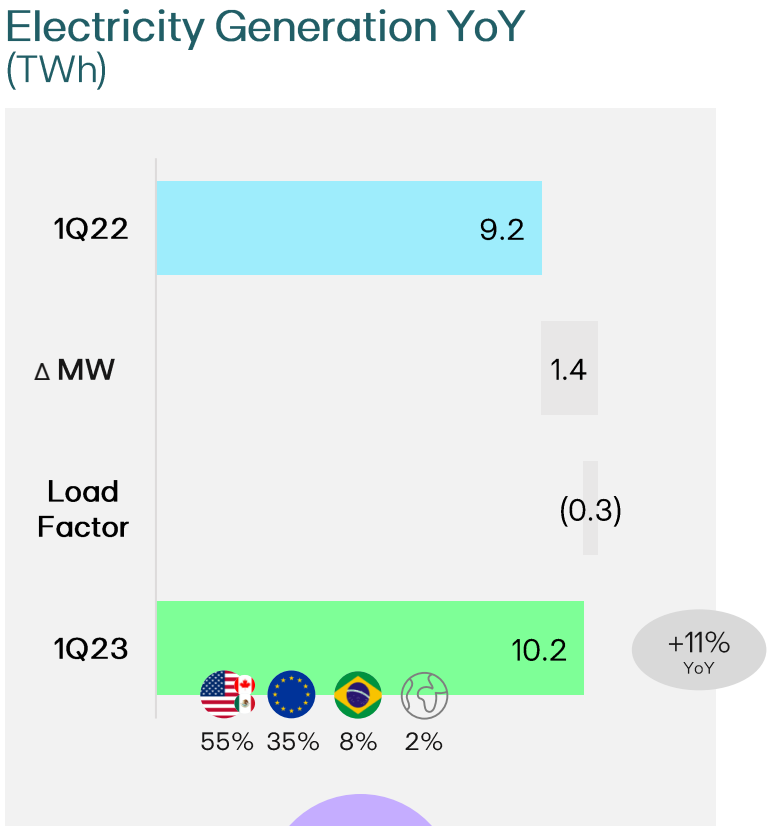
5.0
GW

Under Construction
as of Mar23



98%
-3pp YoY

GCF vs P50



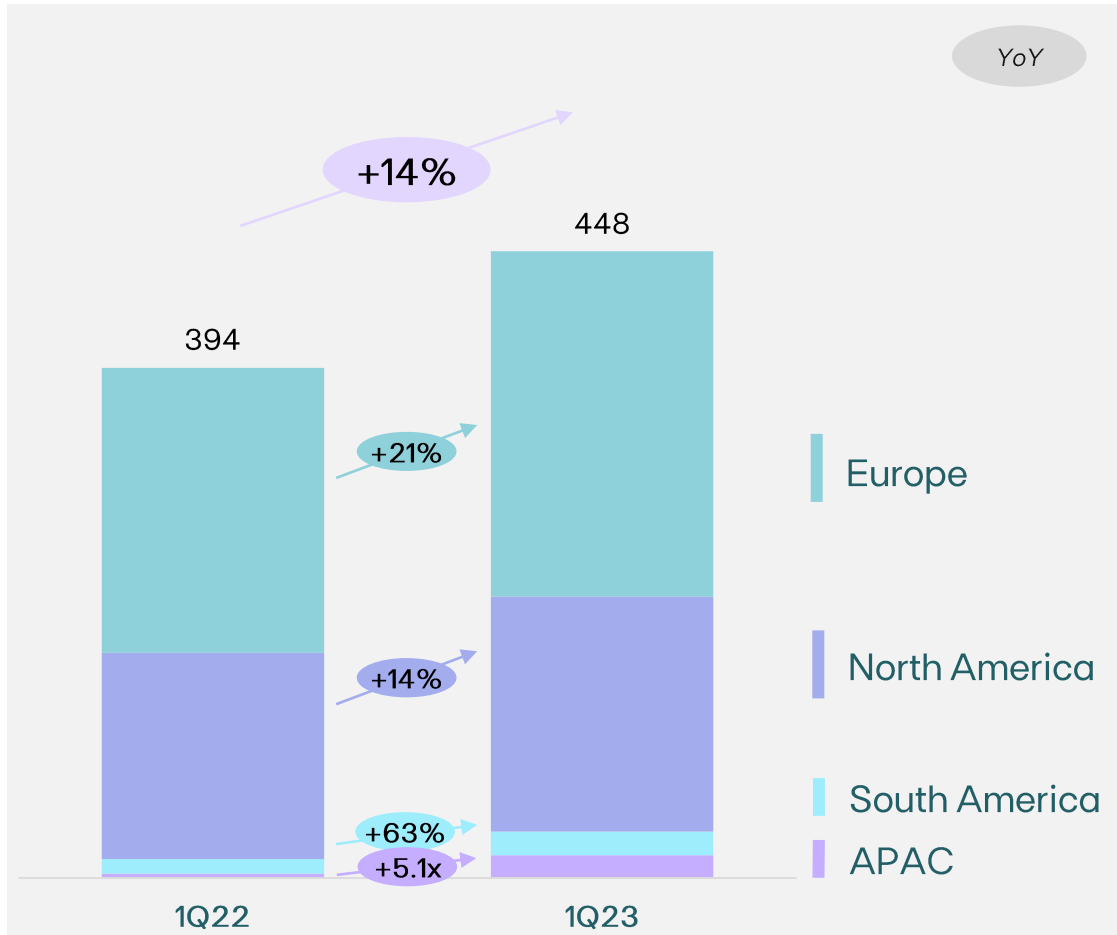
6 mt
+4% YoY

CO₂ emissions
avoided

(1) Considers a decommissioning of a ~3 MW wind turbine in the US
 (2) Note that Sunseap was incorporated on 24/02/2022, therefore Sunseap assets' generation only contributed for a part of 1Q22

EBITDA +14% YoY with growth contribution from the four regional hubs, backed by outstanding top line performance

EBITDA per geography
(€m)



(1) Includes EBITDA + Equity MW

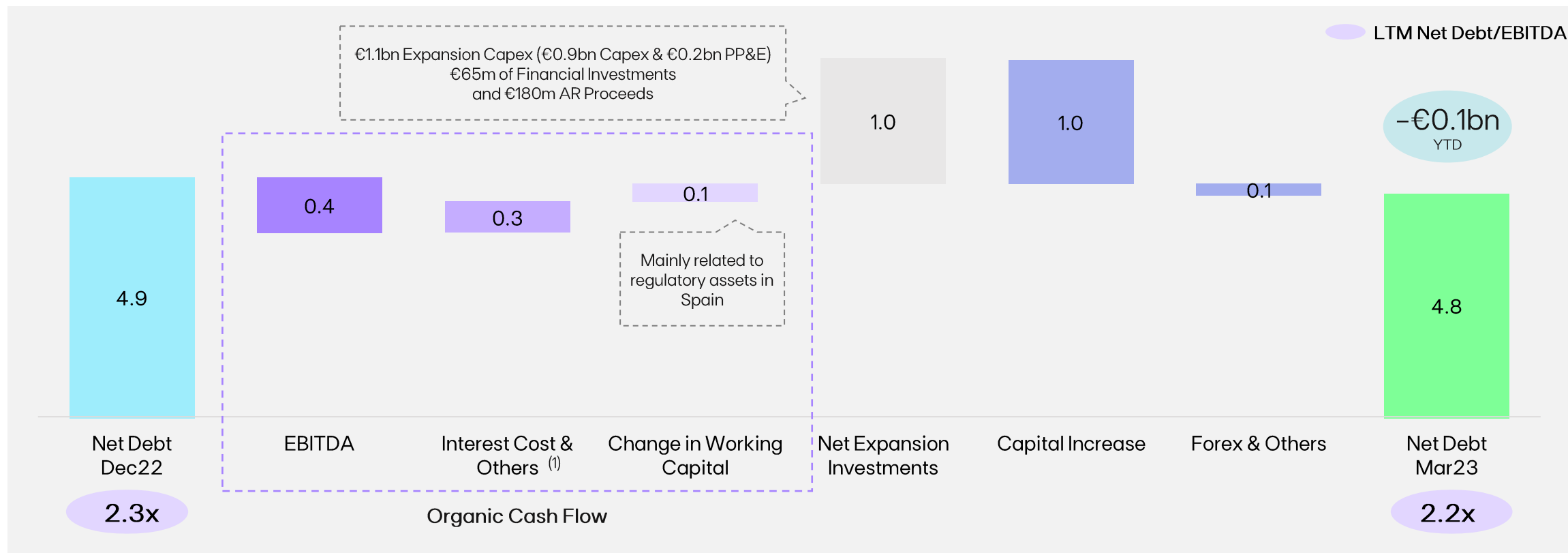
	1Q22	1Q23	YoY
Installed Capacity ⁽¹⁾ GW	14.0	14.8	+5%
Renewables Index (vs. P50 GCF) %	102%	98%	-3pp
Electricity Generation TWh	9.2	10.2	+11%
Avg. Selling price €/MWh	57.9	62.5	+8%

€15m in Poland and
€10m in Romania

€25m of Regulatory Clawbacks in 1Q23

Net Debt –3% YTD, with the €1bn Capital Increase being offset by €1bn Net Expansion Investments, Organic CF impacted by WC in Spain

Net Debt Evolution from Dec22 to Mar23 (€bn)

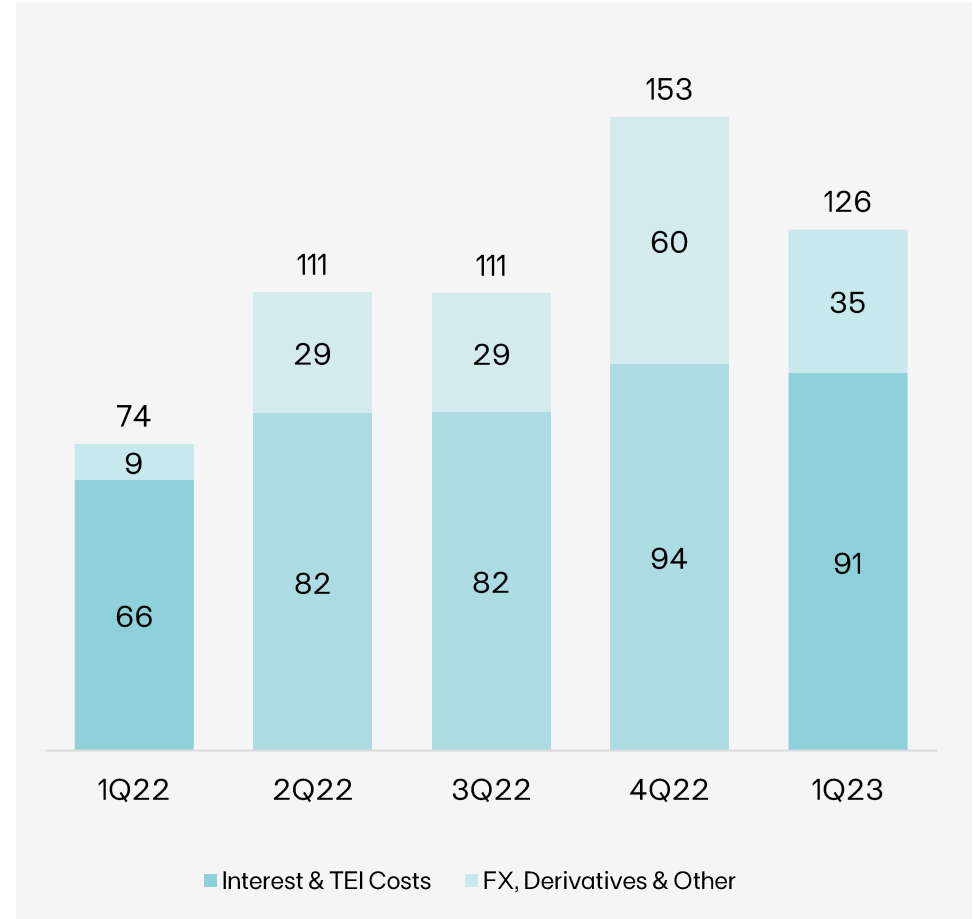


Avg. Gross Debt €6.0bn in 1Q23 vs €5.1bn in 1Q22

(1) Non cash items, TEI Revenues, Debt Interest, Income Tax Paid and Minorities/Partnerships distributions

Financial Results strongly penalized by MTM forward points along with higher average cost of debt and average gross debt YoY

Financial Results (€m)

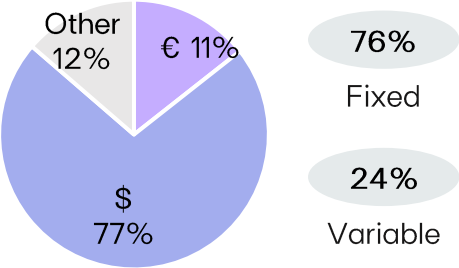


✓ FX, Derivatives & Other performance mainly driven by mark to market of EUR/USD currency hedging

Cost of Debt (€m)



Debt Currency and Type (%)



Net Profit at €65m (flat YoY), driven by strong top line evolution offset by clawbacks and higher financial costs

1Q23 EBITDA to Net Profit (€m)

			YoY	
EBITDA	448	>	+€54m	Solid top line performance (revenues +24% YoY) despite clawbacks and lower contribution from OW
D&A ⁽¹⁾	(181)	>	(€19m)	Driven by YoY capacity additions
EBIT	266	>	+€35m	
Financial results	(126)	>	(€52m)	Due to MTM forex and derivatives (driven by market volatility)
Taxes	(23)	>	+€7m	Lower pre-tax profit, tax rate at 17% (-3pp)
Minorities	(52)	>	+€10m	On the back of lower prices in RoE (-16% YoY)
Net Profit	65	>	(€1m)	Mainly impacted by financials and clawbacks

(1) D&A includes Provisions, Depreciation and amortisation and Amortisation of deferred income (government grants)

Scrip Dividend program now launched providing optionality

EDPR Scrip Dividend Terms

- ✓ 1 share of EDPR acquired until the last trading date equals to 1 incorporation right. By May 9th, shares will trade ex-rights
- ✓ By default, shareholders receive 1 bonus share of EDPR per 75 incorporation rights
- ✓ Option to sell the incorporation rights to EDPR at a fixed price of €0.265 if shareholders request it during the payment acceptance period
- ✓ Shareholder can also sell the incorporation rights in Euronext Lisbon regulated market at rights trading price during the rights trading period
- ✓ New shares expected to be issued and admitted to trading on June 2nd (date in which shareholder receives its new shares)⁽¹⁾
- ✓ EDP's to opt to receive shares, prioritizing cash flow reinvestment in accretive growth

May 2023						
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

June 2023			
	1	2	3
			4

02/05	Program launch
08/05	Last trading date
11/05 – 22/05	Payment acceptance period
11/05 – 24/05	Rights trading period
26/05	Payment date
02/06	New shares start trading

(1) Temporary shares will be credited (by conversion of the incorporation rights) in the accounts of investors opened before their financial intermediaries on May 25th, 2023, and so that should correspond to the date when they first receive the shares. However, those shares will only become tradable on June 2, when they are converted into definitive shares and admitted to trading.

Closing Remarks

Key Takeaways

- **Strong top line performance in 1Q23**, driven by increase in generation and avg. price resulting in EBITDA of €448m (+14% YoY). Net income flat YoY at €65m.
- EDPR average selling price benefitting from new PPAs, inflation updates gradual hedges rolling over. **Decline of electricity prices, reduces Poland and Romania clawbacks** impact and financing hedging costs **expectations for 23YE**.
- **Positive developments on execution** with ~5.0 GW under construction and ~3 GW to be installed in 2023, 50% of the capacity targeted for 2023-26 **already secured** with geographical and technological diversification, OW achieving FiD of French projects and 2023 Asset Rotations launched and **on track to reach expectations**.
- EDPR is **stepping up to the challenge of decarbonization** by publicly stating our commitment to set near-term targets by 2030 and **net-zero targets by 2040** in line with the Science Based Targets initiative (SBTi) Criteria and Recommendations
- 2022 Script Dividend program now launched providing optionality to EDPR shareholders

IR Contacts

E-mail: ir@edpr.com

Phone: +34 900 830 004

Serrano Galvache 56, Edificio Olmo, 7th Floor
28033, Madrid – Spain

EDPR Online

Site: www.edpr.com

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